



Signed and Filed: November 27, 2019

Dennis Montali

DENNIS MONTALI
U.S. Bankruptcy Judge

UNITED STATES BANKRUPTCY COURT
NORTHERN DISTRICT OF CALIFORNIA

In re:) Bankruptcy Case
PG&E CORPORATION,) No. 19-30088-DM
- and -) Chapter 11
PACIFIC GAS AND ELECTRIC COMPANY,) Jointly Administered
Debtors.) Date: November 19, 2019
☐ Affects PG&E Corporation) Time: 10:00 AM
☐ Affects Pacific Gas and Electric Company) Place: Courtroom 17,
☒ Affects both Debtors) 450 Golden Gate Ave., 16th Floor,
* All papers shall be filed in the Lead Case, No.) San Francisco, CA
19-30088 (DM).)

MEMORANDUM DECISION ON
INVERSE CONDEMNATION

I. INTRODUCTION

PG&E Corporation and Pacific Gas & Electric Company ("Debtors"), joined by the Official Committee of Unsecured Creditors and certain Shareholders of PG&E Corporation, challenge the application of the doctrine of inverse condemnation in connection with the 2015,

2017, and 2018 California wildfires (the “Wildfires”). The Official Committee of Tort Claimants, the Ad Hoc Group of Subrogation Claim Holders, and other parties aligned with them support the continued application of the doctrine. While Debtors take issue with a long-standing principle of strict no-fault liability applied to private utilities, they focus their primary attack on a 2017 change in policy by their regulator that they contend undermines their ability to spread liabilities from causes such as the Wildfires to their customers, the California rate payers. They stress repeatedly that the underlying policy of inverse condemnation as reflected in numerous cases is the distribution of losses throughout the community.¹

For the reasons explained below, the court concludes that the doctrine of inverse condemnation applies to Debtors in these Chapter 11² cases. The court also predicts that the California Supreme Court would reject the Debtors’ pleas and reach the same conclusion.

II. PROCEDURAL BACKGROUND

Debtors filed these chapter 11 cases on January 29, 2019. Over the months since, the court has dealt with several scheduling matters, including proceedings for estimation of unliquidated claims arising from the Wildfires under § 502(c). A portion of the estimation will be handled in the San Francisco Superior Court in connection with the Tubbs Fire litigation. Another portion of the estimation will be handled in the District Court (Case No. 3:19-cv-05257-JD) dealing with the personal injury and wrongful death claims and property claims apart from those arising solely under inverse condemnation. By Order Establishing Pre-Confirmation Briefing and Hearing Schedule for Certain Legal Issues (Dkt. 4540), the court retained for itself a decision on the legal question of the applicability of inverse condemnation. The court and all parties expect the District Court to take that ruling into account in its February, 2020 scheduled estimation proceedings.

¹ Joint Brief of Debtors and The Official Committee of Unsecured Creditors, etc., (Dkt. 4485), at 11.

² Unless specified otherwise, all chapter, code and rule references are to the Bankruptcy Code, 11 U.S.C. §§ 101-1532, and the Federal Rules of Bankruptcy Procedure, Rules 1001-9037.

1 **III. DISCUSSION**

2 A. Inverse Condemnation Rooted in the California Constitution

3 The California Constitution provides that private property may be taken or damaged for
4 a public use as long as just compensation is paid to the owner. Cal. Const. Art. 1, § 19.³ This
5 section does not mention liable parties, cost recovery, or socialization of costs. In short, the
6 California Constitution imposes strict liability in favor of the owner of property that has been
7 taken or damaged through a public use or purpose and does not concern itself with the rights or
8 liabilities of whom or what did the damage. It is a form of strict liability imposed on the party
9 causing, or whose equipment caused, the damage. Inverse condemnation does not require any
10 breach of a standard of care, a finding of negligence, foreseeability, or other similar factual
11 finding. *See Aetna Life & Casualty Co. v. City of Los Angeles*, 170 Cal. App. 3d 865, 873
12 (1985). Instead, the operative inquiry is merely whether there was “actual physical injury to
13 real property proximately caused by a public improvement as deliberately designed and
14 constructed.” *Id.*⁴ Debtors have admitted that their equipment was the cause of all the
15 Wildfires except the Tubbs Fire; they have not admitted liability for any of them.

16 B. Inverse Condemnation Not Limited to Public Entities

17 Since at least 1894, Californian courts have not limited the application of inverse
18 condemnation to public entities. The California Supreme Court in *Eachus v. Los Angeles*
19 *Consolidated Electric Railway Co.* held that, because the plaintiff’s property was damaged for
20 “public use” by a privately-owned railroad company, he was entitled to just compensation
21 pursuant to the doctrine of inverse condemnation under the former takings clause of the
22 California Constitution. 103 Cal. 614, 621 (1894). Little consideration was given to the
23 defendant’s status as a private entity in that case. In 1911, the same court reached a similar

24 ³ Section 19 provides, in part:

25 (a) Private property may be taken or damaged for a public use and only when
26 just compensation, ascertained by a jury unless waived, has first been paid to, or
27 into court for, the owner.

28 ⁴ A thorough overview of inverse condemnation can be found at Van Alstyne, *Inverse*
Condemnation: Unintended Physical Damage, 20 Hastings L.J. 431 (1969).

1 result in *Gurnsey v. Northern California Power Co.*, 160 Cal. 699 (1911), when it decided that a
2 land owner was entitled to compensation after a private power company misused an easement
3 over his land. In both cases, the California Supreme Court recognized a property owner's right
4 to be compensated for property damage caused by private entities that provided a public utility
5 service. Although not dispositive, these cases shed light on the California Supreme Court's
6 policy objectives and its treatment of inverse condemnation as a doctrine focused on public use.

7 More recent cases have continued to emphasize this as the doctrine's purpose. *See*
8 *Barham v. Southern California Edison Co.*, 74 Cal. App. 4th 744, 753 (1999) ("*Barham*") and
9 *Pacific Bell Telephone Co. v. Southern California Edison Co.*, 208 Cal. App. 4th 1400 (2012)
10 ("*Pac. Bell*").

11 C. Limitation of Extent of Strict Liability under Inverse Condemnation

12 Inverse condemnation does not extend beyond property damage and is subject to some
13 limitations, including a police power exception and some exceptions for flooding. *See* 8 Witkin
14 Sum. Cal. Law Const Law § 1272. In some cases, damage to personal property may be
15 recoverable. *Id.* The effect of the damage is also relevant. For example, real property damage
16 can said to have been sustained "only when the market value of property is diminished by the
17 public use." *Eachus*, 103 Cal. at 620. None of these limitations on inverse condemnation is
18 relevant here.⁵

19 D. Cost Recovery

20 Central to Debtors' argument against applying inverse condemnation to them is the role
21 played by the California Public Utilities Commission ("CPUC"). The CPUC regulates private
22 utilities such as Debtors. *See* Cal. Const. Art. XII. The CPUC has broad regulatory authority,
23 including the power to fix rates, establish and enforce rules, hold hearings, etc.⁶ To raise rates,
24 private utilities must apply to the CPUC for approval of the rate increase.

25
26 ⁵ Attorneys' fees and costs are recoverable by the parties successfully prosecuting inverse
27 condemnation actions. *See* Cal. Civ. Pro. § 1036.

28 ⁶ Cal. Pub. Util. Code §§ 701-853.

1 When fixing rates, the CPUC is bound by the Public Utilities Code. Section 451 of the
2 Public Utilities Code provides, in relevant part:

3 “[a]ll charges demanded or received by any public utility, or by any two or more
4 public utilities, for any product or commodity furnished or to be furnished or any
5 service rendered or to be rendered shall be just and reasonable. Every unjust or
6 unreasonable charge demanded or received for such product or commodity or
service is unlawful.” (*Emphasis added*).

7 As such, a private utility’s ability to spread costs by increasing rates is governed by a
8 reasonableness standard. Through case law, the CPUC has developed this standard to be a
9 ‘prudent manager’ standard, by which a private utility’s ability to raise rates to reimburse it for
10 losses incurred through inverse condemnation is judged by whether the utility acted as a prudent
11 manager. *See e.g. Re S. California Edison Co.*, 24 CPUC 2d 476 (June 15, 1987) (stating the
12 need for the utility to behave as a prudent manager); *Decision Denying Application of San*
13 *Diego Gas & Elec. Co. (U902E) for Authorization to Recover Costs Related to the 2007 S.*
14 *California Wildfires Recorded in the Wildfire Expense Memorandum Account (Wema).*, (the
15 “SDG&E Decision”).⁷ Essentially, the CPUC evaluates a private utility’s behavior to ensure
16 that it has comported with best practices before it is able to pass on costs to the ratepayers.

17 Debtors assert that this regulatory process now severely prejudices them because the
18 SDG&E Decision deemed inverse condemnation “not relevant” to rate setting, and thus Debtors
19 are not guaranteed the ability to pass on their inverse condemnation losses by recovery from
20 ratepayers. *Id.* at 20-21. Nothing has been submitted to show that Debtors have ever been
21 denied cost recovery under this principle when they have been found prudent.

22 E. Controlling Law

23 The California Supreme Court has yet to rule whether inverse condemnation applies to a
24 privately-owned utility. Two intermediate appellate court decisions are directly relevant. First,
25 *Barham* held that inverse condemnation was applicable to a privately-owned utility, stating that
26 the inverse condemnation portion of the California Constitution and case law “have as their

27 ⁷ Found at:
28 <http://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M200/K045/200045020.PDF>.

1 principal focus the concept of public use, as opposed to the nature of the entity appropriating
2 the property.” 74 Cal. App. 4th at 753. There, the plaintiffs’ home was damaged after the
3 utility’s power line broke in high Santa Ana winds, resulting in a fire. *Id.* at 748. The court
4 explained that adopting the utility’s position would require it to “differentiate between damage
5 resulting from the operation of a utility based solely upon whether the utility is operated by a
6 governmental entity or by a privately owned public utility.” *Id.* The court found no significant
7 differences between the two for purposes of inverse condemnation damages. *Id.* The issue, the
8 court iterated, was whether the plaintiffs’ property had been taken for public use. *Id.* at 754.

9 Second, *Pac. Bell* substantially relied on *Barham* to hold the same privately-owned
10 utility liable for inverse condemnation. 208 Cal. App. 4th 1400 (2012). There the plaintiff sued
11 a utility after a large bird came into contact with an energized power line and several telephone
12 cables were subsequently damaged. *Id.* at 1403. The court clarified that the utility’s state-
13 derived monopolistic or quasi-monopolistic authority distinguished the utility’s action from
14 cases against private parties that did not have monopolistic authority from the state. *Id.* at 1406.
15 Both cases are unequivocal that inverse condemnation may apply to privately-owned utilities.
16 Debtors do not appear to contest this interpretation of the holdings. Instead, they claim that the
17 decisions were incorrectly decided then and “even more obviously wrong” in light of the
18 SDG&E Decision.

19 Finally, although they are not intermediate court decisions, other courts have denied
20 Debtors’ attempts to revisit the applicability of inverse condemnation within the context of the
21 Wildfires. In 2017, a trial court ruled that Debtors may be held liable for inverse condemnation
22 in connection with the 2015 fire in Butte county. *Butte Fire Cases*, 2017 WL 9832289, at *1
23 (June 22, 2017). In 2018, in response to a renewed motion by Debtors after the SDG&E
24 Decision, the same court again confirmed that Debtors are liable for inverse condemnation
25 damages. *See Rivkin Decl. Ex. B, Butte Fire Cases*, No. JCCP 4853 (Cal. Super. Ct.
26 Sacramento County May 1, 2018) (Dkt. 4775). That court scrutinized the SDG&E Decision
27 and held that the CPUC’s statement in the decision that inverse condemnation principles are
28 “not relevant” to its review did not distinguish the case from *Barham* or *Pac. Bell*. *Id.* The

1 court also stated that it was not persuaded that either *Barham* or *Pac. Bell* rested on the
2 assumption that the utility there would be able to spread costs and found that the SDG&E
3 Decision did not affect its inverse condemnation analysis. *Id.* Debtors petitioned the California
4 Court of Appeal and California Supreme Court and both petitions were denied. *See* Joint Brief
5 of Debtors and The Official Committee of Unsecured Creditors, etc., (Dkt. 4485), at 9.

6 In 2018, a trial court in San Francisco in the North Bay Fires proceeding overruled
7 Debtors' demurrer, concluding that Debtors could not dismiss that case based on inapplicability
8 of inverse condemnation. *Harrison v PG&E Corp.*, 2018 WL 2447104 (May 21, 2018).
9 Debtors again petitioned the California Court of Appeal and California Supreme Court and both
10 petitions were denied. *See* Joint Brief of Debtors and The Official Committee of Unsecured
11 Creditors, etc., (Dkt. 4485), at 8.

12 F. Role of Federal Court

13 In the absence of a controlling California Supreme Court decision, this court must
14 predict how the California Supreme Court would decide the issue using intermediate appellate
15 court decisions, statutes, decisions from other jurisdictions, and treatises and restatements as
16 guidance. *See Security Pac. Nat'l Bank v. Kirkland et al. (In re Kirkland)*, 915 F.2d 1236, 1239
17 (9th Cir. 1990). It must follow the state's intermediate appellate decisions. *Id.* (citations
18 omitted). Further, as discussed by the United States Supreme Court in *West v. American*
19 *Telephone & Telegraph. Co.*, in directing how a federal court should act in the absence of a
20 decision from the highest state court, an intermediate appellate state court decision is a "datum"
21 for ascertaining state law. That decision is not to be disregarded by a federal court unless it is
22 convinced by other persuasive data that the highest court of the state would decide otherwise.
23 311 U.S. 223, 237 (1940).⁸

24
25
26 ⁸ *West* also emphasized that a state supreme court's refusal to review a lower court's decision
27 fortifies the lower court's decision. *Id.* *West* was specific that the refusal was in the context of
28 a phase of the same litigation that was being decided there, but this line of reasoning could be
extended here, where the California Supreme Court has twice declined Debtors' petitions to
review this issue, albeit in different cases.

1 Debtors maintain that *West* means that an appellate court's ruling is one datum, which
2 means this court may look at other data that could override the appellate court decision and
3 control the outcome. For this, Debtors cite *American Tower Corp. v. City of San Diego*, 763
4 F.3d 1035, 1047 (9th Cir. 2014), where the court decided to disregard an appellate court
5 decision. In that case, the Ninth Circuit acknowledged a California Court of Appeal decision on
6 point but determined that the court had incorrectly interpreted and applied the applicable statute.
7 *Id.* at 1047-48. The court faulted the state court for its very obvious error—a powerful datum:

8 By reading out the qualifying phrase "[i]f the applicant chooses to provide
9 public notice," the California Court of Appeal violated the "fundamental canon of
10 statutory construction that a statute should not be construed so as to render any of
11 its provisions mere surplusage." (citations omitted) (restating "the settled
12 principle of statutory construction that we must give effect ... to every word of the
13 statute"). We do not believe the California Supreme Court would do the same and
14 therefore reject *Mahon's* interpretation of "public notice required by law."

15 At oral argument, Debtors urged a similar analysis of *Barham* and *Pac. Bell*.

16 Specifically, Debtors assert that, as the appellate court cited in *American Tower* misinterpreted
17 a statute, the *Barham* and *Pac. Bell* courts misapplied case law when they cited to *Gay Law*
18 *Students Ass'n v. Pacific Telephone & Telegraph Co.*, 24 Cal. 3d 458 (1979). The alleged
19 misapplication stems from the fact that *Gay Law Students* dealt primarily with whether a private
20 entity should be treated as public for the purposes of applying hiring and anti-discrimination
21 laws.

22 As a preliminary matter, neither *Barham* nor *Pac. Bell* relied exclusively on *Gay Law*
23 *Students* for their holdings. Unlike the misreading of a key statute, all that is at issue here is
24 whether one case, partially relied upon, was correctly interpreted. Both *Barham* and *Pac. Bell*
25 cited *Gay Law Students* for the proposition that a public utility's monopolistic authority derives
26 directly from its exclusive franchise provided by the state. *See Pac. Bell*, 208 Cal. App. 4th at
27 1406; *see also Barham*, 74 Cal. App. 4th at 753 ("[w]ere we to adopt SCE's position, we would
28 be required to differentiate between damage resulting from the operation of a utility based
solely upon whether the utility is operated by a governmental entity or by a privately owned
public utility."). This analysis helped the courts distinguish between private parties without

1 state-granted monopolies and private parties with those monopolies. *Pac. Bell*, 208 Cal. App.
2 4th at 1406. The *Barham* and *Pac. Bell* courts did not deal with the anti-discrimination aspect
3 of the *Gay Law Students* decision. They simply echoed the philosophical underpinnings of
4 relevant case law—that a private utility can be tied to the state. See *Gay Law Students*, 24 Cal.
5 3d at 469 (“the breadth and depth of governmental regulation of a public utility’s business
6 practices inextricably ties the state to a public utility’s conduct, both in the public’s perception
7 and in the utility’s day-to-day activities.”) (language also quoted by *Pac. Bell*). Because they
8 did not misapply the case law or misread a statute, this court has no reason to discount those
9 two decisions.

10 G. Markers to Guide Court’s Decision

11 Debtors do not appear to contest seriously the legal landscape of inverse condemnation,
12 which is soundly against them. Instead, they argue that the SDG&E Decision renders prior
13 decisions incorrect and that the policy considerations of inverse condemnation demand a result
14 in their favor. The SDG&E Decision was issued on November 30, 2017, approximately five
15 years after *Pac. Bell* and eighteen years after *Barham*.

16 In 2015, San Diego Gas & Electric Company applied to the CPUC to recover costs
17 incurred in settling damage claims arising from three wildfires that occurred in 2007. The
18 CPUC denied this application in 2017, finding that the utility did not “reasonably manage and
19 operate its facilities” prior to the 2007 fires. In other words, the CPUC found that the utility had
20 failed the prudent manager standard applied to all private utilities seeking rate increases for
21 reimbursement of inverse condemnation losses.

22 San Diego Gas & Electric Company also asked the CPUC to consider inverse
23 condemnation, and argued that, because the utility would be held strictly liable for the costs it
24 sought to be reimbursed, the CPUC should approve the costs regardless of whether the utility
25 met the prudent manager standard. In response, the CPUC stated that inverse condemnation
26 principles were not relevant to its reasonableness review under that standard. Debtors interpret
27 this to mean that the CPUC will never pass on inverse condemnation costs to the ratepayers,
28 and that this inability mandates a result in their favor.

1 First, Debtors seem to misread the SDG&E Decision regarding inverse condemnation.
2 The case merely restates that the prudent manager standard operates without regard to inverse
3 condemnation or traditional tort negligence. It does not state that inverse condemnation costs
4 will never be passed on to ratepayers. In fact, the prudent manager standard virtually
5 guarantees cost spreading if the utility acted prudently, which is a far more lenient standard than
6 strict liability. Thus, Debtors are likely guaranteed cost spreading if they act prudently. In any
7 case, as Debtors have yet to ask the CPUC for permission to raise rates as a result of the
8 Wildfires, this amounts to speculation of how the CPUC will act. Debtors' argument does not
9 offer a datum to predict a California Supreme Court decision here.

10 Second, there is nothing to show that *Barham* or *Pac. Bell* were decided on principles of
11 cost spreading. Both cases focused primarily on the concept of public use. Therefore, any
12 statement by the CPUC about its cost spreading analysis in the SDG&E Decision would not
13 serve to undermine or call into question the holdings of those cases.

14 Finally, the remainder of Debtors' argument boils down to their contention that they
15 *should* not be treated as public entities for these purposes. However, this court is not tasked to
16 determine what the law should be and is merely tasked with interpreting what the law is and has
17 been for one hundred twenty-five years. The California legislature has not taken up Debtors'
18 cause to their satisfaction, and this court will not attempt to take its place.⁹

19 IV. CONCLUSION

20 What Debtors advocate here is to set aside a well-seasoned principle of strict liability.
21 Failing that, they are seeking a solution, fire cost reimbursement, in search of a problem,
22 CPUC's refusal or unwillingness to allow recovery by a blameless (prudent) investor-owned
23 utility. As noted, they cite no instance when the CPUC denied inverse condemnation cost
24 reimbursement to a prudent operator. And it is the role of the legislative branch, not the judicial
25

26 ⁹ See Governor Newsom's Strike Force, *Wildfires And Climate Change: California's Energy*
27 *Future* (Apr. 12, 2019) (Orsini Declaration, Ex. A) (Dkt. 4486). The report recommends a
28 change to the inverse condemnation rules, but the legislature has yet to act. Notably, the
California legislature did not change the law in its recently enacted Assembly Bill No. 1054.

1 branch, to fix problems in advance. As recently as this past July, the California legislature
2 refused Debtors' request to restrict inverse condemnation. There is simply no reason to suggest
3 that this court can expect the California Supreme Court to step up and do it. If the problem
4 could be alleviated or eliminated by an amendment to the Public Utilities Code to relax or
5 eliminate the prudent operator standard, that too is for the legislature not the court.

6 Debtors have not provided persuasive data to justify deviation from the intermediate
7 appellate court cases discussed above. Nor have they shown how this court could predict that
8 the California Supreme Court would either narrow the reach of inverse condemnation or impose
9 on the CPUC a different standard for reimbursement of related costs. Thus, this court
10 concludes that the doctrine of inverse condemnation is applicable to Debtors and the California
11 Supreme Court would likewise leave it in place.

12 The court will issue an order consistent with this Memorandum Decision in the coming
13 days and will include its determination that the order be deemed final for the purposes of
14 Federal Rule of Civil Procedure 54(b), made applicable by Federal Rule of Bankruptcy
15 Procedure 7054. At the same time, it will certify this decision for direct appeal to the Ninth
16 Circuit Court of Appeals.

17 ****END OF MEMORANDUM DECISION****
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